Daybreak Oil and Gas, Inc. **BA Power LLC.**

1101 N. Argonne Road, Suite A 211
Spokane Valley, WA 99212

1023 E 760 S
Orem, UT 84097

Daybreak Oil and Gas, Inc. & BA Power LLC
Application for Low Carbon Fuel Standard
Innovative Crude Production Credits

A Written Statement of Understanding by Applicants

Daybreak Oil and Gas, Inc. ("Daybreak") and BA Power LLC, ("BA Power") understand and agree to the following:

- All information in this application which is not identified as confidential business information is subject to public disclosure pursuant to the California Code of Regulations ("CCR") title 17, sections 91000 through 91022 and the California Public Records Act (Government code section 6250 et seq.), and that information claimed to be confidential in this application might later be disclosed under section 91022 if the State Board determines that the information is subject to disclosure.

- That either the crude oil producer or transporter (Daybreak) or the joint applicant (BA Power) must register under section 95483.1 as an opt-in regulated party to receive Low Carbon Fuel Standard (LCFS) credit for innovative crude production and that if neither applicant registers as an opt-in regulated party, credits from innovative crude production may be claimed by California refinery(ies) that purchase crude produced with the innovative method by Daybreak.

  Daybreak Oil and Gas has opened an LCFS LRT-CBTS account and elects to opt in as a project operator.

B Application summary material:

- **Innovative Method description**

  The Daybreak 280 kW Solar Project ("Project") is a 284 kilowatt ("kW") direct current ("DC")/280 kW alternating current ("AC") ground-mounted 185 azimuth solar photovoltaic ("PV") project located in Daybreak's Dyer Creek and Mount Poso Field lease at Sections 11 and 13 of Township 26 South/Range 27 East MDDB northeast of Bakersfield, CA ("Oil Field"). The project is operational on-site and supplies electricity "behind the meter" to the Oil Field. BA Power is the owner of the Project, which will sell power to the Oil Field.

The Project consists of four 70 kW systems. Each system consists of 180 Hanwha Qcell 395w panels in nine arrays, four (4) Growatt Max 70KTL3 LV inverters for power conversion from DC to 3 phase AC, which is used directly by the Oil Field to power Daybreak's oil production equipment. The solar panels are fixed-mounted tilt. The system information is located in Attachment E.

Daybreak engaged BA Power LLC, to engineer, procure, construct, finance, and own the Project. Execution of the project is complete, and the project is online. The Project is estimated to generate 664,300 kWh of electricity annually based on four 70 kW units producing 280 kW per hour at an average of 6.5 hours per day for 365 days per year (4 * 70 kW = 280 kW * 6.5 hours = 1,820 kWh/day * 365 days = 664,300 kWh/year).

The solar field produces a maximum of 1,820 kWh per day while the Oil Field consumes a minimum of 5,000 kWh per day while active (less than 1% of historical data may be less than minimum reported due to power outages, down time, etc.). Throughout the calculations below, the projected generation of 664,300 kWh will be used to make estimates of LCFS credits and Crude oil CI reduction, actual credits generated and Crude oil CI reduction will vary based on actual Project power production. The supporting power consumption and electricity usage from the start of each solar array through December 2021 is included in Attachment A.

The amount of electricity generated from the Project for Daybreak's Oil Field operations means that the same amount of electricity from PG&E's distribution grid will not be used for oil production which is ultimately consumed by California refinery(ies). Since the source of utility power includes some fossil fuels, the Project lowers the lifecycle carbon emissions of transportation fuels in California.

Pursuant to Section 95489(c)(1)(E) of the LCFS Regulation, the Project exceeds the substantiality threshold of 0.10gCO2e/MJ CI reduction based on the value of 511g CO2e/kWh and the following calculation, both provided in Appendix A of the *LCFS Guidance Document for Crude Oil Innovative Method Application-Solar Generated Electricity*:

Emissions Reduction (expected) = 511 g/kWh x 664,300 kWh x 10^{-6} T/g = 339 Metric Tons of CO2e/yr

Emissions Reduction (2021 actual) = 511 g/kWh x 503,867 kWh x 10^{-6} T/g = 258 Metric Tons of CO2e/yr

The expected annual electricity generation by the project is 664,300 kWh annually. During the first full year of operation (2021), the system generated 503,867 kWh. The actual solar production, by solar array and month, for 2021 is in Attachment A and is used in the Carbon Intensity (CI) change calculation below.

Gross Standard Volume Oil Sales for 2021 for all production operated by Daybreak at Mount Poso was 34,458 bbl of oil (94 bopd) at a measured, temperature-corrected gravity of 14.7 API (Attachment G: Crude Oil Sales 2021). All crude oil associated with the solar usage is piped to the Sunday Tank Battery, where the oil and water are separated. The oil is then shipped via truck to the refinery(ies). Production is based on the annual barrels of oil sold to the refinery(ies) with supporting sales tickets showing volume and date. The value of 6290 MJ/bbl was interpolated between the standard values for 14 API and 15 API crude oil found in table A1 of *LCFS Guidance Document for Crude Oil Innovative Method Application-Solar Generated Electricity.*

ΔCI (expected) = (339 T/yr x 10^6 g/T)/(34,458 bbl/yr x 6,290 MJ/bbl) = 1.564 g/MJ.

ΔCI (2021 actual) = (258 T/yr x 10^6 g/T)/(34,458 bbl/yr x 6,290 MJ/bbl) = 1.190 g/MJ.

- **Engineering Drawings**

  Please see:
  i. Attachments C: Site Plans and Photographs
  ii. Attachments D: Single-line Diagram
  iii. Attachments E: Key Equipment Data Sheets
  iv. Attachments F: Bidirectional Power Meter

- **Map**

  Please see attached vicinity map in Attachment B. The GPS coordinates of the centroid of the Project are 35°39.410 N 119°0.909 W. The Project covers approximately 370 acres of land.

- **Project Timeline**

  The project was previously constructed and operational before the LCFS application was submitted. The timeline of the construction is as follows:
  - July 2020 – 70 kW constructed and operational for Ball Solar.
  - September 2020 - 70 kW constructed and operational for Bear #1 Solar.

- November 2020 - 70 kW constructed and operational for Sunday Solar.
- December 2020 – 70 kW constructed and operational for Bear #2 Solar.

Attachment A shows the historical production, including starting dates, of each of the four solar installations providing electricity to the Daybreak Oil crude oil production wells.

- **Preliminary Estimate of the Potential Innovative Method Credit**

  It is expected that in the first year of reported production (2022) in the LCFS program, the innovative crude oil production method credit will be 339 tons/yr based on the following calculation provided in Appendix A of the *LCFS Guidance Document for Crude Oil Innovative Method Application-Solar Generated Electricity*:

  Emissions Reduction = 511 g/kWh x 664,300 kWh x 10^{-6} T/g = 339 Metric Tons of CO2e/yr.

  * The solar arrays were operational for the full year in 2021, where the actual emissions reduction was 258 Metric Tons of CO2e. The emissions reduction is expected to increase in subsequent years.

  The solar modules are subject to modest annual degradation that may decrease the number of credits produced annually over time.

  Please see Attachment A for reference of power consumption and usage.

  Actual power delivered by the Project will be metered separately and logged for reporting and verification purposes. Electricity delivered from the utility will be metered and logged as well. While the project is designed for power to be used entirely on-site, any incidental back-feed of power will be logged and deducted from electricity used on-site for LCFS credit calculations. The incidental backfeed will be measured using a bidirectional power meter (See Attachment F). Records will be kept and will be available upon request pursuant to section 95489(c)(4) of the LCFS regulation.

C Project is Exempt from Section 95489(c)(2)(C) because it is a solar-based electricity Project.

D Project is Exempt from Section 95489(c)(2)(D) because it is a solar-based electricity Project.

E Reference List:

- Low Carbon Fuel Standard, CCR title 17 Subchapter 10 Article 4 Subarticle 7 Section 95480 et seq.
- California Air Resources Board Staff, (Not dated, Accessed, November 2021) *LCFS Guidance Document for Crude Oil Innovative Method Application-Solar Generated Electricity* Retrieved from https://ww2.arb.ca.gov/sites/default/files/2020-07/lcfsguidance_20-06.pdf
- Pacific Gas and Electric Company, (updated 2016, July 8) *Electric Rule No. 21 Generating Facility Interconnections* Retrieved from https://www.pge.com/tariffs/tm2/pdf/ELEC_RULES_21.pdf

F Transmittal Letter

See attached Transmittal Letter.

G Confidential Business Information

Neither Daybreak Oil and Gas nor BA Power claim that anything contained in this application or any of its attachments is Confidential Business Information.

H This application and supporting documents are submitted by Daybreak through the Alternative Fuels Portal (https://ssl.arb.ca.gov/lcfsrt/Login.aspx) or via e-mail at the discretion of CARB staff and the Executive Officer of CARB. The undersigned representative of each co-applicant authorizes this transmittal.

I, Bennet Anderson, am attesting of behalf of BA Power and I, Tom Kilbourne, am attesting on behalf of Daybreak Oil and Gas, that the veracity of the information in the application packet and declaring that the information submitted accurately represents the actual and/or intended long-term, steady-state operation of the innovative method described in the application packet.

Daybreak Oil and Gas, Inc.

Signature: Thomas C. Kilbourne **Date:** 3/01/2022
Thomas C. Kilbourne
Controller/Assistant Corporate Secretary
Daybreak Oil and Gas, Inc.

BA Power LLC.

Signature: **Date:** 3-2-22
Bennett Anderson
President
BA Power LLC.

Attachment A: Power Consumption and Usage
Attachment B: Vicinity Map
Attachment C: Site Plan and Photographs
Attachment D: Single Line Diagram
Attachment E: Key Equipment Data Sheets
Attachment F: Bidirectional Power Meter
Attachment G: Daybreak Crude Oil Sales 2020

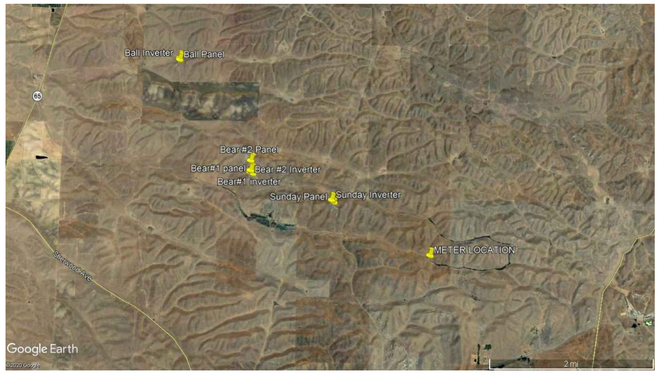
Attachment A: Power Consumption and Usage

Array/Location	Ball	Bear 1	Bear 2	Sunday	Total	
2020	**kWh**	**kWh**	**kWh**	**kWh**	**kWh**	**Notes**
Jan						
Feb						
Mar						
Apr						
May						
June						
July	8,863					Ball Operational
Aug	12,174					
Sept	12,319	10,582				Bear 1 Operational
Oct	8,792	9,117				
Nov	9,262	8,538		2,414		Sunday Operational
Dec	7,721	7,193	1,822	6,859		Bear 2 Operational
2021	**kWh**	**kWh**	**kWh**	**kWh**	**kWh**	**Notes**
Jan	7,485	8,254	7,193	8,356	31,288	
Feb	9,745	10,215	9,336	9,624	38,920	
Mar	11,422	11,871	11,616	11,254	46,163	
Apr	12,258	11,694	12,385	12,581	48,918	
May	12,371	12,898	12,767	12,912	50,948	
June	11,883	12,272	13,219	13,317	50,691	
July	11,764	11,843	12,972	12,887	49,466	
Aug	11,694	11,539	13,177	13,219	49,629	
Sept *	12,127	5,341	12,589	12,174	42,231	* = system repairs
Oct *	10,422	6,221	11,768	11,388	39,799	* = system repairs
Nov	8,985	9,118	9,783	9,366	37,252	
Dec	5,135	4,882	4,168	4,377	18,562	
2021 Total	**125,291**	**116,148**	**130,973**	**131,455**	**503,867**	

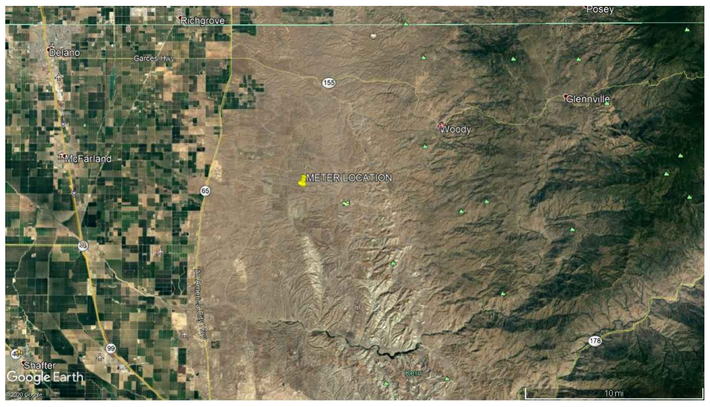
Attachment B: Vicinity Map

Attachment C: Site Plan and Photographs

DAYBREAK OIL



AERIAL LOCATION



AERIAL VICINITY

PROJECT SCOPE

INSTALL SOLAR SYSTEM TO SUPPLY POWER TO OIL DRILLING WELLS

PROJECT TEAM

SITE CONTACT:
BEN ANDERSON
801-380-6954

DESIGN FIRM
FREESTYLE ENERGY
MIKE JONES
5450 KATELLA AVE #108
LOS ALAMITOS, CA 90720
PHONE: 949-887-2812
EMAIL: emjones@freestylenrg.com>

DRAWING INDEX

SHEET#:	SHEET NAME
T-101	TITLE SHEET
A-101	BEAR #1 SITE PLAN
A-102	BEAR #2 SITE PLAN
A-103	BALL SITE PLAN
A-104	SUNDAY SITE PLAN
E-101	SINGLE LINE DRAWING
D-101	RACKING DETAILS
D-102	SPEC. SHEETS

CODES AND ORDINANCES
USE ONLY APPROVED AND LISTED DEVICES, HARDWARE AND COOPER WIRE FOR BRANCH CIRCUITS SUITABLE FOR INTENDED USE.

NOTES:
1. ALL GROUNDING ELECTRODES CONDUCTOR MUST BE COPPER
2. GROUNDING AND BONDING TESTING FOR CONTINUITY AND FOR RESISTANCE 25 OMHS OR LESS. WHEN MORE THAN 25 OMHS, (2) GROUNDING RODS A MINIMUM OF 6'-0" APART IS REQUIRED AT THE MAIN SERVICE.
3. GROUNDING FAULT PROTECTION REQUIRED.
4. BOLTS FOR ALL CONNECTORS MUST BE WRENCHED TIGHT.
5. GRADE 60 STEEL REBAR @ ALL FOOTINGS TYPICAL.
6. BOND METAL RACK AT 690-43 CEC 2010 #6 AWG CU (FRAME OF CARPORT).
7. COVER NO WORK UNTIL APPROVED AND BARRICADE STREET OR PEDESTRIAN AREAS.
8. CONFIRM UTILITY LOCATIONS PRIOR TO EXCAVATION.
9. USE 8'-0" X 5/8" GROUND RODS AT ALL LOCATIONS
10. FOR BORING RUNS VERIFY DEPTHS EVERY 100'-0". SHORING REQUIRED AT MORE THAN 4'-0" DEPTH W/ JACKING PIT. BARRICADE WHEN NOT IN USE.
11. VERIFY IF GFCI INTEGRATED SERVICE FOR MSB CEC ART 230.95 PROVIDE INFORMATION FOR EXISTING ELECTRICAL SERVICE.
12. APPLY OXIDE INHIBITOR AND TORQUE ALUMINUM WIRE/CABLE TO MFR'S SPEC.

PERMITTING/PLANNING NOTES

1. NEW MAIN SERVICE INSTALLATION IS SUBJECT TO INSPECTION BY THE AUTHORITY HAVING JURISDICTION

2. THIS PROJECT SHALL CONFORM TO THE FOLLOWING CODE VERSIONS:
2019 CALIFORNIA BUILDING CODE (CBC 2019)
2019 CALIFORNIA ELECTRIC CODE (CEC 2019)
2019 CALIFORNIA FIRE CODE (CFC 2019)
AUTHORITY HAVING JURISDICTION

The service equipment incoming connection shall be de-energized and reconnected by PG&E and shall be coordinated by PG&E.

All secondary feeder conductors shall be disconnected and reconnected to new circuit breakers within the new distribution equipment.

The existing ground conductor shall be reconnected to the new ground bus of the new distribution equipment.

FREESTYLE ENERGY
5450 KATELLA AVE. #108
LOS ALAMITOS, CA 90720
(949)887-2812

FREESTYLE ENERGY
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DAYBREAK OIL
FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

CLIENT APPROVAL
x_____
Client Initials

No.	Description	Date

FREESTYLE ENERGY

Title Sheet

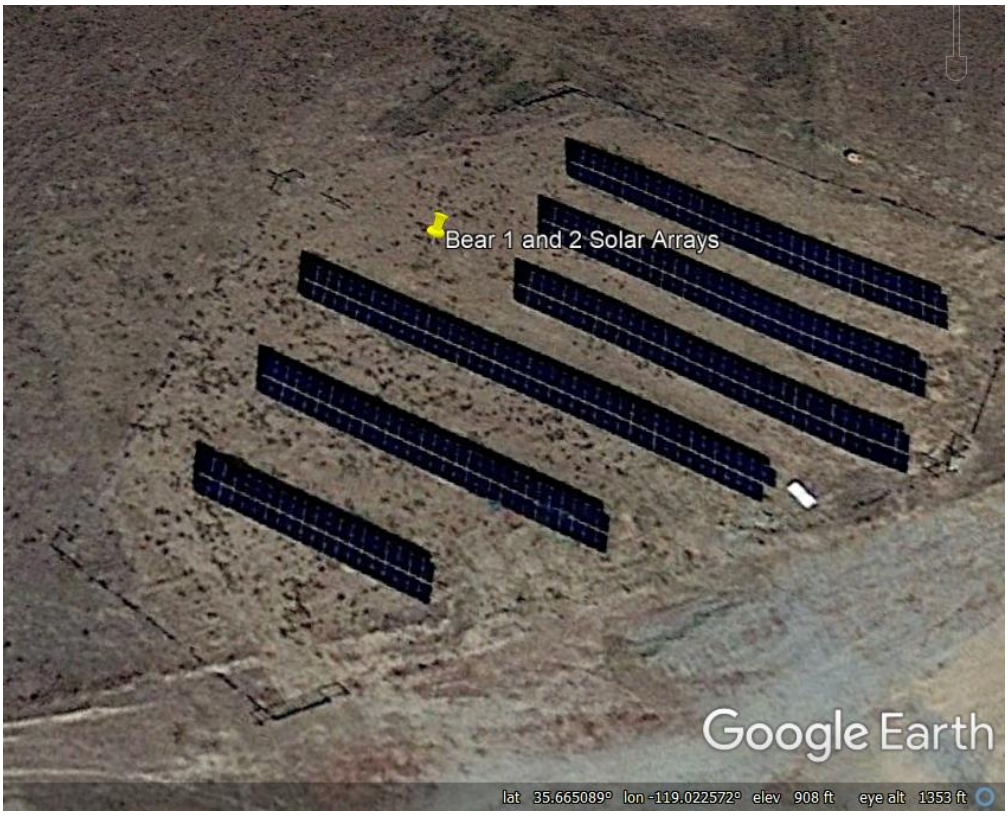
T-1

11/25/2020
No Scale

Ball 1 Solar Array

Daybreak Oil and Gas, Inc. **BA Power LLC.**

Bear 1 and 2 Solar Array



Daybreak Oil and Gas, Inc. **BA Power LLC.**

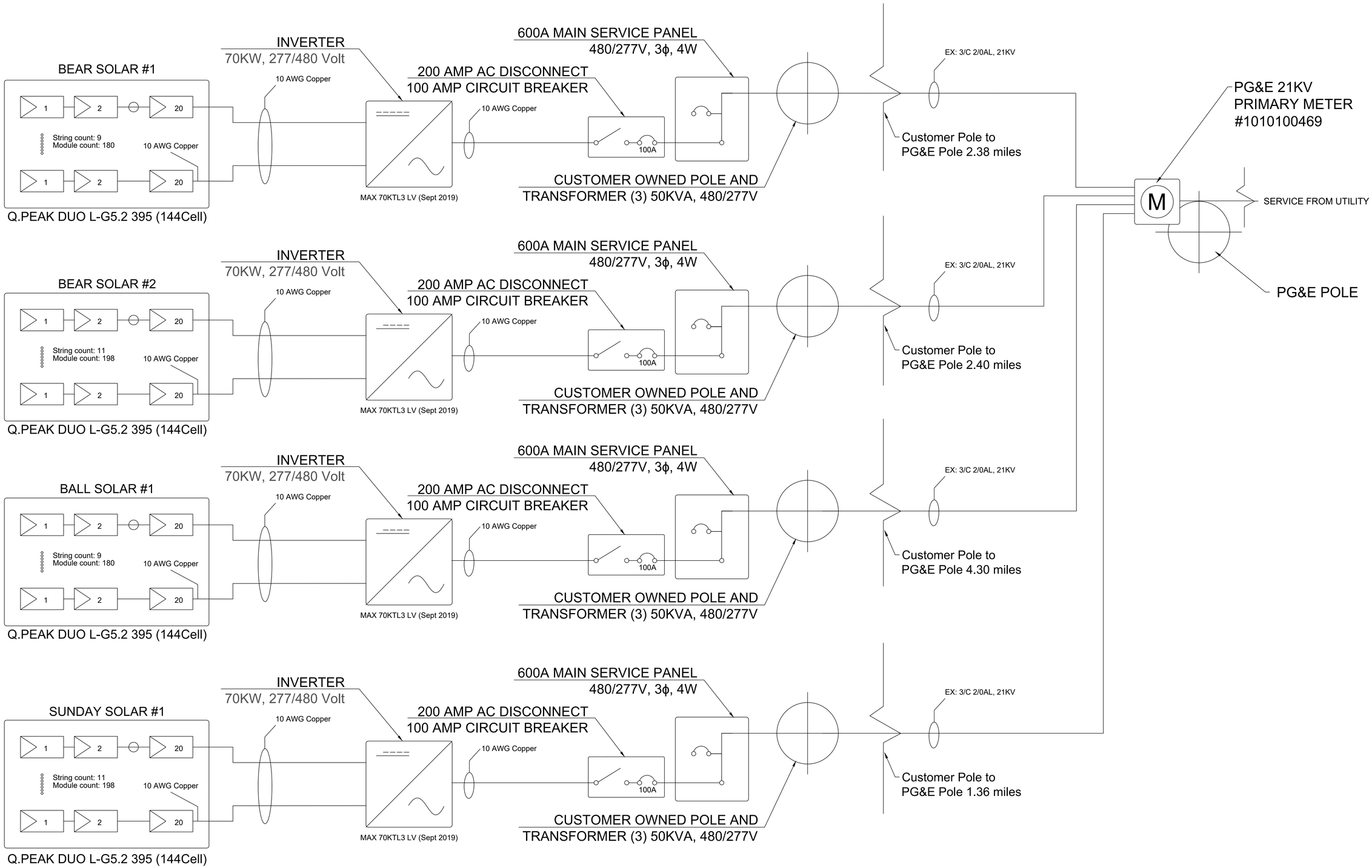
Sunday Solar Array

Daybreak Oil and Gas, Inc. **BA Power LLC.**

Sunday Tank Battery

Attachment D: Single Line Diagram

SINGLE LINE DIAGRAM



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DAYBREAK OIL

FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

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Client Initials

No.	Description	Date

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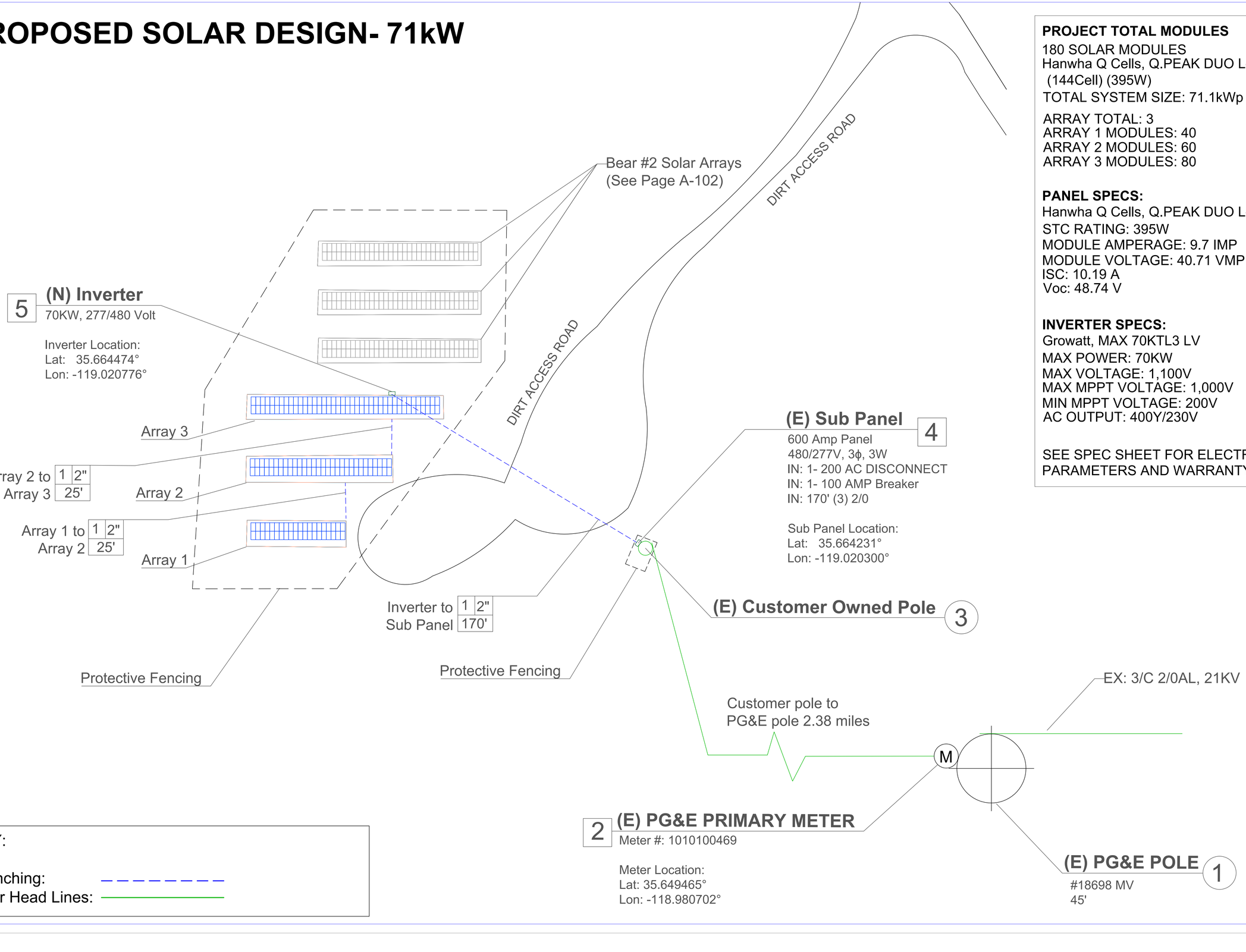
Single Line Diagram

E-101

11/25/2020
No Scale

Attachment E: Key Equipment Data Sheets

PROPOSED SOLAR DESIGN- 71kW



PROJECT TOTAL MODULES

180 SOLAR MODULES
Hanwha Q Cells, Q.PEAK DUO L-G5.2 395 (144Cell) (395W)
TOTAL SYSTEM SIZE: 71.1kWp

ARRAY TOTAL: 3
ARRAY 1 MODULES: 40
ARRAY 2 MODULES: 60
ARRAY 3 MODULES: 80

PANEL SPECS:

Hanwha Q Cells, Q.PEAK DUO L-G5.2 395
STC RATING: 395W
MODULE AMPERAGE: 9.7 IMP
MODULE VOLTAGE: 40.71 VMP
ISC: 10.19 A
Voc: 48.74 V

INVERTER SPECS:

Growatt, MAX 70KTL3 LV
MAX POWER: 70KW
MAX VOLTAGE: 1,100V
MAX MPPT VOLTAGE: 1,000V
MIN MPPT VOLTAGE: 200V
AC OUTPUT: 400Y/230V

SEE SPEC SHEET FOR ELECTRICAL PARAMETERS AND WARRANTY INFO

KEY:

Trenching: - - - - - - - -
Over Head Lines: ————

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(949)887-2812

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DAYBREAK OIL - BEAR #1 SOLAR

FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

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Client Initials

No.	Description	Date

FREESTYLE ENERGY

Site Plan

A-101

11/25/2020
scale: 1" =30' on 24x36paper

PROPOSED SOLAR DESIGN- 78kW

PROJECT TOTAL MODULES
198 SOLAR MODULES
Hanwha Q Cells, Q.PEAK DUO L-G5.2 395 (144Cell) (395W)
TOTAL SYSTEM SIZE: 78.2kWp

ARRAY TOTAL: 3
ARRAY 1 MODULES: 66
ARRAY 2 MODULES: 66
ARRAY 3 MODULES: 66

PANEL SPECS:
Hanwha Q Cells, Q.PEAK DUO L-G5.2 395
STC RATING: 395W
MODULE AMPERAGE: 9.7 IMP
MODULE VOLTAGE: 40.71 VMP
ISC: 10.19 A
Voc: 48.74 V

INVERTER SPECS:
Growatt, MAX 70KTL3 LV
MAX POWER: 70KW
MAX VOLTAGE: 1,100V
MAX MPPT VOLTAGE: 1,000V
MIN MPPT VOLTAGE: 200V
AC OUTPUT: 400Y/230V

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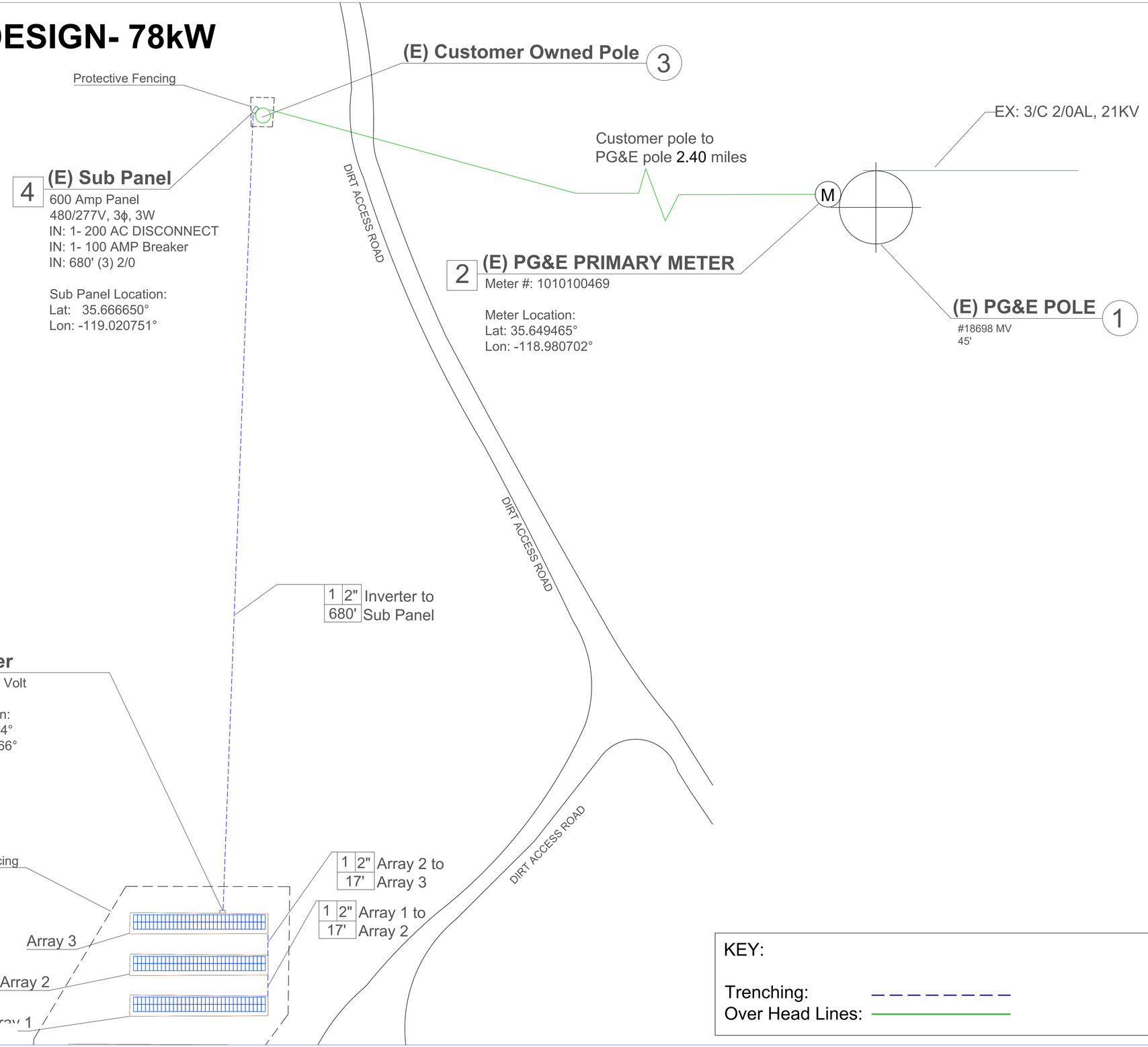

KEY:

Trenching: - - - - - - - -

Over Head Lines: ————

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DAYBREAK OIL - BEAR #2 SOLAR
FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

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Client Initials

No.	Description	Date

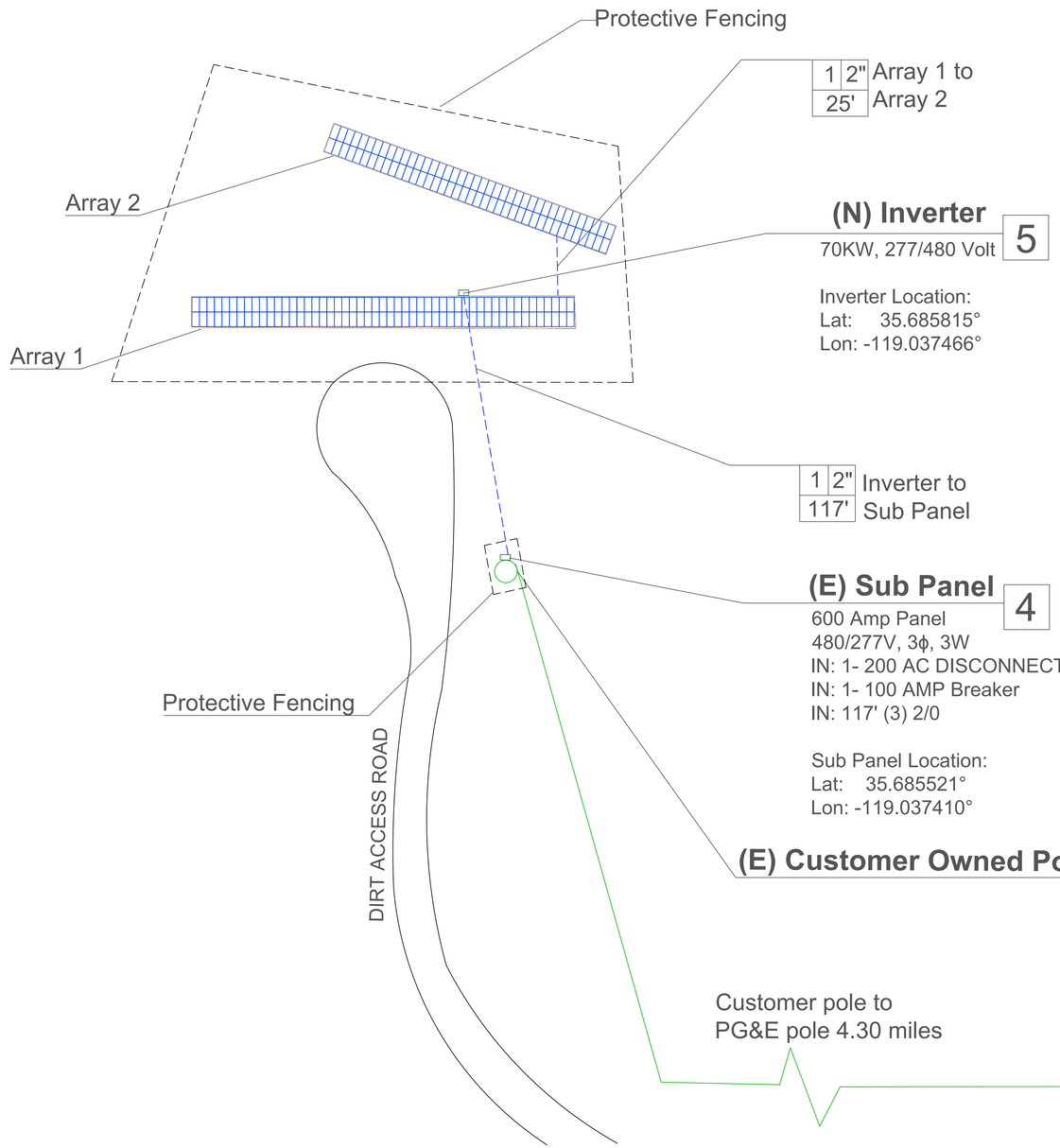
FREESTYLE ENERGY

Site Plan

A-102

11/25/2020
Scale: 1" = 40' 0" on 24"x36" paper

PROPOSED SOLAR DESIGN- 71kW



KEY:

Trenching: – – – – – – – –

Over Head Lines: ——————

PROJECT TOTAL MODULES

180 SOLAR MODULES
Hanwha Q Cells, Q.PEAK DUO L-G5.2 395 (144Cell) (395W)
TOTAL SYSTEM SIZE: 71.1kWp

ARRAY TOTAL: 2
ARRAY 1 MODULES: 100
ARRAY 2 MODULES: 80

PANEL SPECS:

Hanwha Q Cells, Q.PEAK DUO L-G5.2 395
STC RATING: 395W
MODULE AMPERAGE: 9.7 IMP
MODULE VOLTAGE: 40.71 VMP
ISC: 10.19 A
Voc: 48.74 V

INVERTER SPECS:

Growatt, MAX 70KTL3 LV
MAX POWER: 70KW
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MAX MPPT VOLTAGE: 1,000V
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SEE SPEC SHEET FOR ELECTRICAL PARAMETERS AND WARRANTY INFO

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DAYBREAK OIL - BALL SOLAR

FAMOSA RD, P/P 4.8 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

CLIENT APPROVAL

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Client Initials

No.	Description	Date

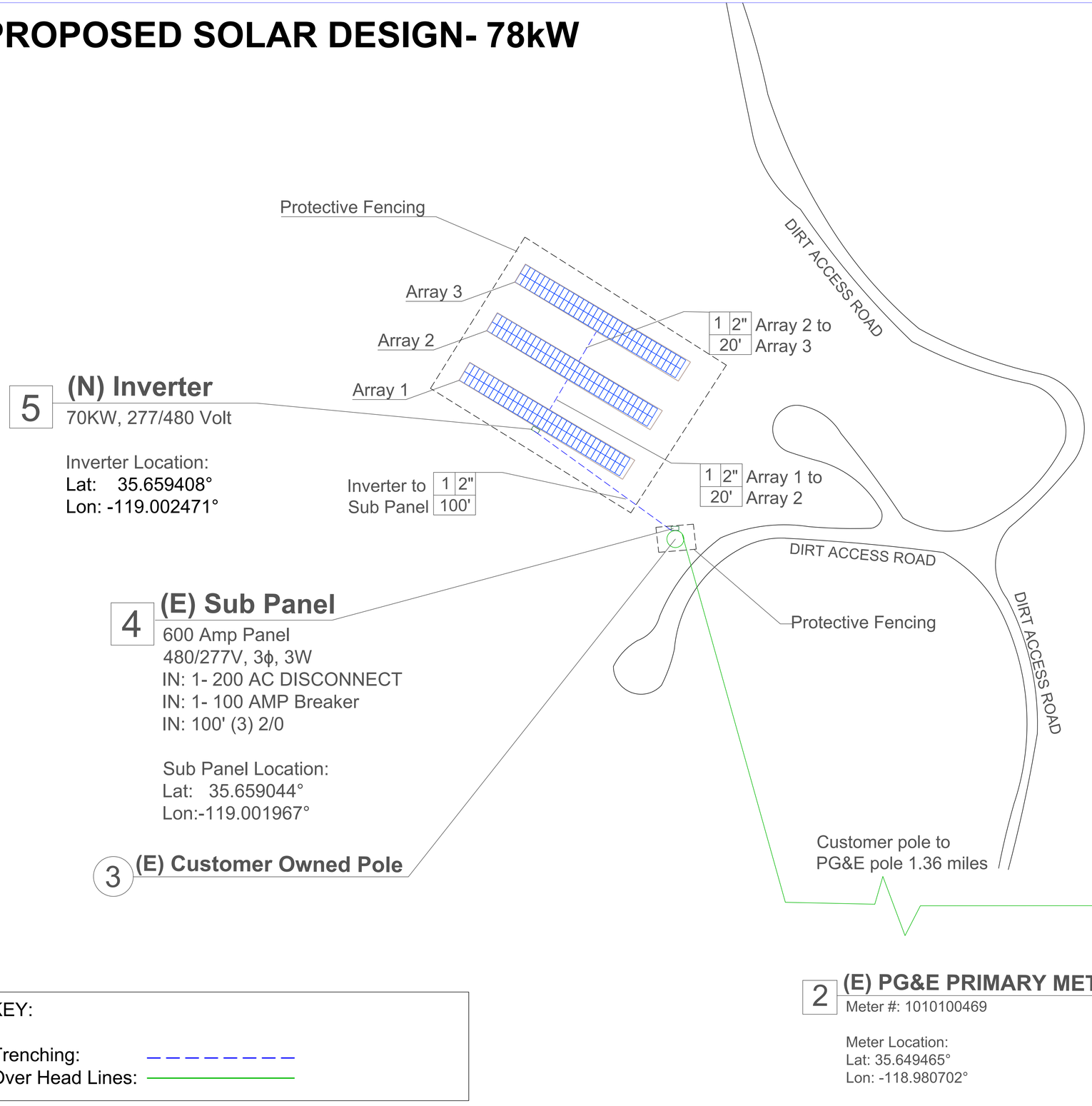
FREESTYLE ENERGY

Site Plan

A-103

11/25/2020
Scale: 1" = 30' 0" on 24"x36" paper

PROPOSED SOLAR DESIGN- 78kW



5 (N) Inverter
70KW, 277/480 Volt

Inverter Location:
Lat: 35.659408°
Lon: -119.002471°

4 (E) Sub Panel
600 Amp Panel
480/277V, 3ϕ, 3W
IN: 1- 200 AC DISCONNECT
IN: 1- 100 AMP Breaker
IN: 100' (3) 2/0

Sub Panel Location:
Lat: 35.659044°
Lon:-119.001967°

3 (E) Customer Owned Pole

2 (E) PG&E PRIMARY METER
Meter #: 1010100469

Meter Location:
Lat: 35.649465°
Lon: -118.980702°

(E) PG&E POLE 1
#18698 MV
45'

KEY:

Trenching: – – – – – – – –
Over Head Lines: ——————

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MIN MPPT VOLTAGE: 200V
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DAYBREAK OIL - SUNDAY SOLAR
FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

CLIENT APPROVAL
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Client Initials

No.	Description	Date

FREESTYLE ENERGY

Site Plan

A-104

11/25/2020
Scale: 1" = 30' 0" on 24"x36" paper

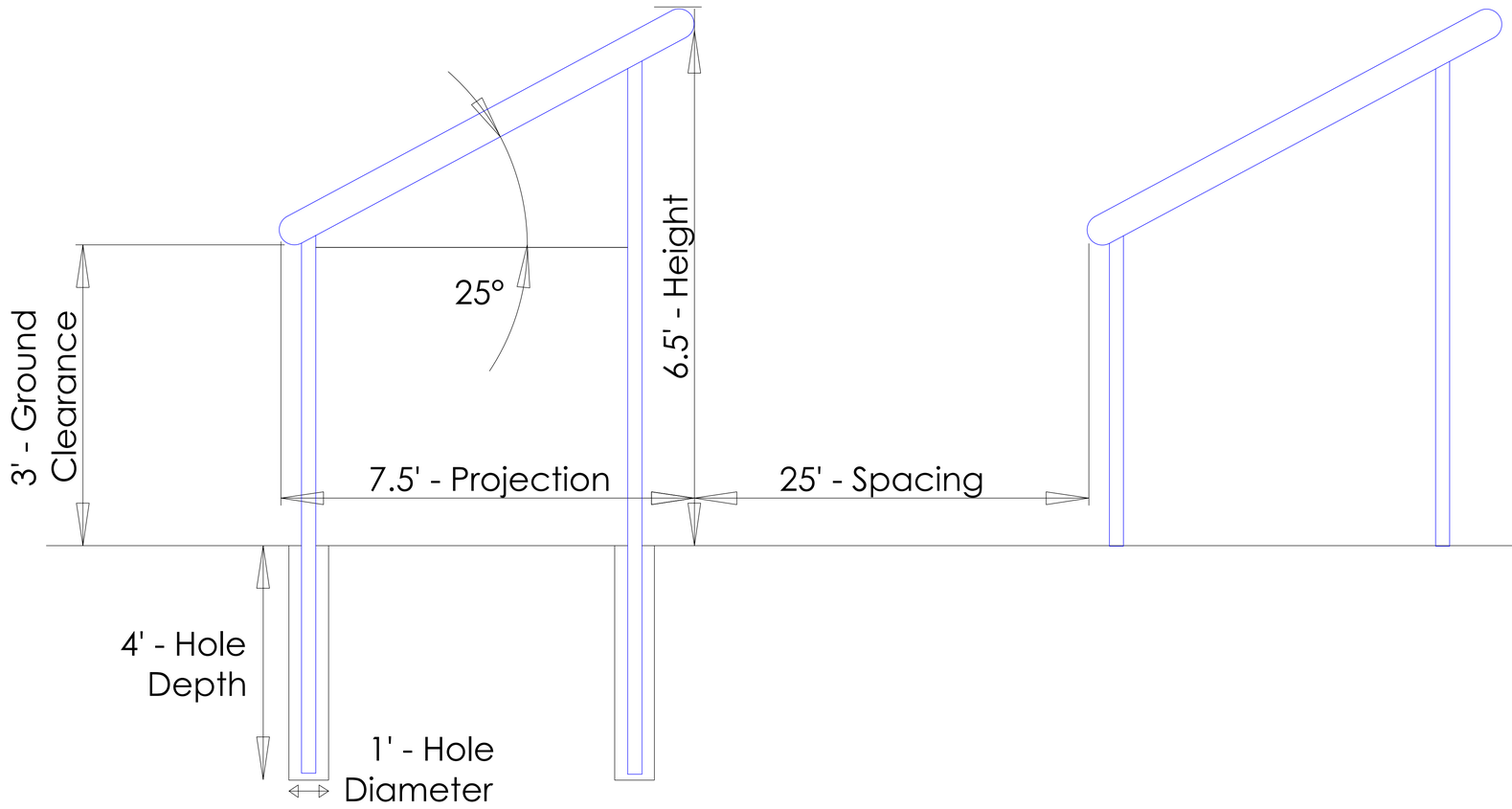
PROPOSED PANEL RACKING DESIGN

PROJECT RACKING DETAILS

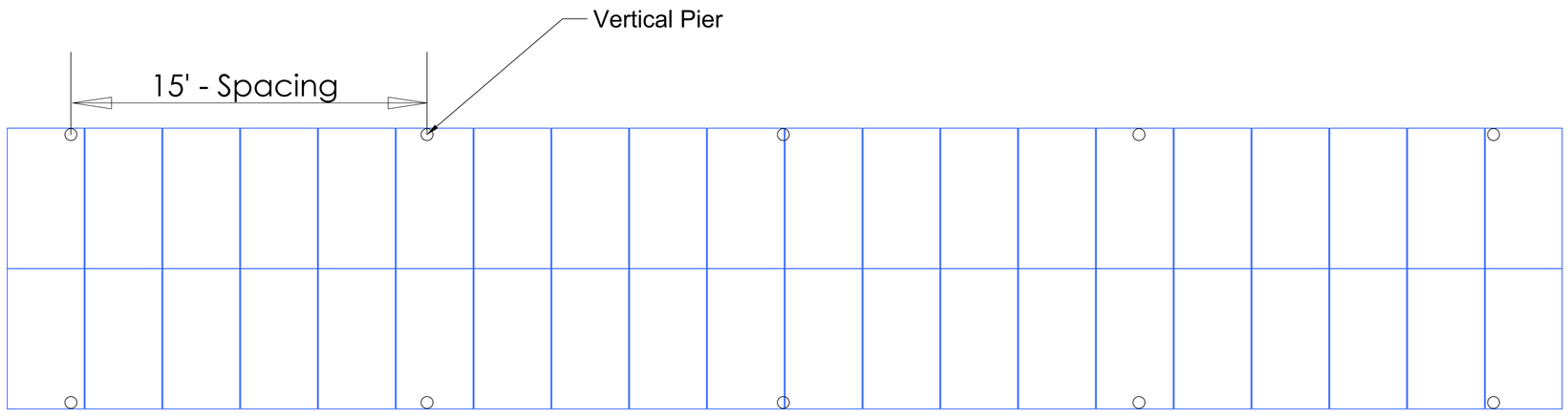
TUBING MATERIAL: 2 ¾" O.D.

PANEL DIMENSIONS:
2015.0 mm L
1000.0 mm W
35.0 mm D

Side View



Vertical View



(typical of 40 module array)

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DAYBREAK OIL

FAMOSA RD, P/P 3 MILES NORTH, 1050' WEST OF TULE RD
BAKERSFIELD, CA

CLIENT APPROVAL

x _____
Client Initials

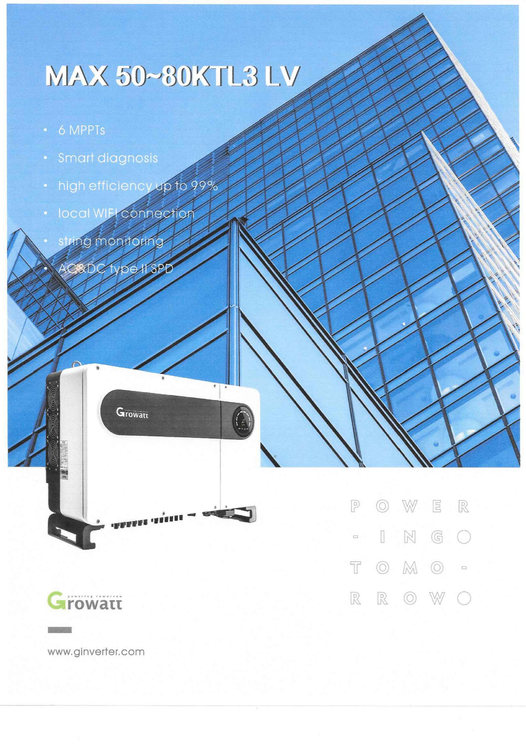
No.	Description	Date

FREESTYLE ENERGY

Racking Details

D-101

11/25/2020
No Scale



Datasheet	MAX 50KTL3 LV	MAX 60KTL3 LV	MAX 70KTL3 LV	MAX 80KTL3 LV
Input Data				
Max.DC power	65000W	78000W	91000W	104000W
Max.DC voltage	1100V	1100V	1100V	1100V
Start Voltage	350V	350V	350V	350V
MPP work voltage range	200V-1000V	200V-1000V	200V-1000V	200V-1000V
Nominal voltage	585V	585V	600V	685V
Max. input current per MPPT	25A	25A	25A	25A
Number of MPP trackers / strings per MPP tracker	6/2	6/2	6/2	6/2
Output (AC)				
Rated AC output power	50000W	60000W	70000W	80000W
Max. AC apparent power	55000VA	66600VA	77700VA	88800VA
Max. output current	80.5A	96.6A	112.7A	128.8A
AC nominal voltage	230V/400V,3/4D,440V	230V/400V,3/4D,440V	230V/400V,3/4D,440V	230V/400V,3/4D,440V
AC grid frequency	50Hz/60Hz,±5Hz	50Hz/60Hz,±5Hz	50Hz/60Hz,±5Hz	50Hz/60Hz,±5Hz
Power factor	0.8leading ...0.8lagging	0.8leading ...0.8lagging	0.8leading ...0.8lagging	0.8leading ...0.8lagging
THDi	<3%	<3%	<3%	<3%
AC grid connection type	3W+N+PE	3W+N+PE	3W+N+PE	3W+N+PE
Efficiency				
Max.efficiency	98.8%	98.8%	99%	98.8%
Euro - eta	98.3%	98.3%	98.4%	98.3%
MPPT efficiency	99.9%	99.9%	99.9%	99.9%
Protection Devices				
DC reverse polarity protection	yes	yes	yes	yes
DC Switch	yes	yes	yes	yes
DC Surge protection	Type II	Type II	Type II	Type II
Ground fault monitoring	yes	yes	yes	yes
Output short circuit protection	yes	yes	yes	yes
AC Surge protection	Type II	Type II	Type II	Type II
String fault monitoring	yes	yes	yes	yes
Anti-PID protection	opt	opt	opt	opt
General Data				
Dimensions (W / H / D), in mm	860/600/300	860/600/300	860/600/300	860/600/300
Weight	82kg	82kg	82kg	82kg
Operating temperature range	-25°C ... +60°C	-25°C ... +60°C	-25°C ... +60°C	-25°C ... +60°C
Noise emission (typical)	≤55dB(A)	≤55dB(A)	≤55dB(A)	≤55dB(A)
Self-Consumption	< 1W*	< 1W*	< 1W*	< 1W*
Topology	Transformerless	Transformerless	Transformerless	Transformerless
Cooling concept	Smart cooling	Smart cooling	Smart cooling	Smart cooling
Environmental Protection Rating	IP65	IP65	IP65	IP65
Altitude	4000m	4000m	4000m	4000m
Relative Humidity	0-100%	0-100%	0-100%	0-100%
Features				
Display	LED/WIFI+APP	LED/WIFI+APP	LED/WIFI+APP	LED/WIFI+APP
Interfaces:USB/RS485/GPRS	yes / yes / opt	yes / yes / opt	yes / yes / opt	yes / yes / opt
Warranty:5 years / 10 years	yes / opt	yes / opt	yes / opt	yes / opt

CQC, CE, VDE 0126-1-1, UE C 15-712, VDE-AR-N4105, EN50438, DRRG, CEI 0-16, IEC 62116, IEC61727, IEC 62368, IEC 61683, AS 4777

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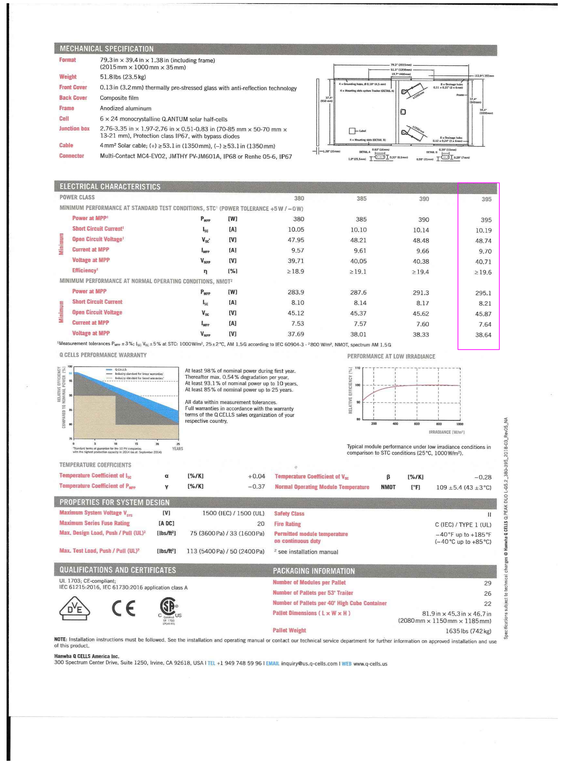
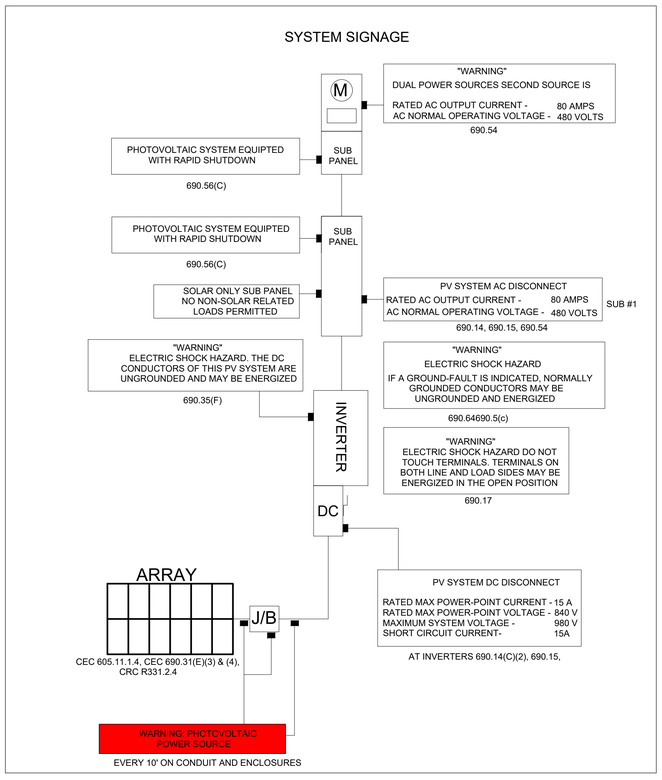
* If use AC power supply, self-consumption at night <25W

[1] APT test conditions according to IEC/TS 62804-1:2015, method B (-1500 V, 168 h)
[2] See data sheet on rear for further information.





FREESTYLE ENERGY
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FREESTYLE ENERGY

x_____
Executive Approval

CLIENT APPROVAL

x_____
Client Initials

No.	Description	Date

FREESTYLE ENERGY

Spec. Sheets

D-102

11/25/2020
No Scale

Attachment F: Bidirectional Power Meter

Aclara kV2c Electric Meter

Commercial & Industrial Meter with FlexNet® SmartPoint® Module

Aclara's premier commercial and industrial kV2c meter family has become even more powerful. The Gen 5 kV2c meter is now internally equipped with a Sensus SmartPoint module, giving utilities the power and performance of the FlexNet Communications Network coupled with revenue grade metering functionality and advanced power quality monitoring.

FEATURES

- Full meter programming and firmware updates over the air
- Customize advanced metering options including kWh, kVArh & kVAh
- 4-quadrant measurements
- Voltage and Current THD per phase, TDD (Total Demand Distortion), Distortion Power Factor, Distortion kVA, and Distortion kVAh
- Per phase AC instrumentation (amps, volts, and frequency)
- Programmable diagnostics for voltage imbalance, distortion, current imbalance, reversed polarity, high neutral current.
- Tamper detection tools and installation verification capabilities to automatically catch errors, wiring changes, tampering, and billing issues
- Voltage sag and swell log

BENEFITS

- Flexible two-way communication via FlexNet network
- FlexNet communications network supports multiple applications
- FlexNet communications network is FCC approved for operation on an unshared primary-use licensed spectrum

Overview

The kV2c meter moves beyond revenue metering to real time instrumentation, true power quality monitoring and real cost of service measurements. Whether you are metering the simplest energy rate or collecting critical quality of service and load analysis information on a polyphase or a single phase circuit, there is a kV2c meter configuration to meet your needs.

The Aclara kV2c meter family is one of the most widely accepted ANSI® commercial and industrial meters with over two million units deployed in the field since its introduction. The robust revenue-grade meter design is based on Aclara's cutting edge technology that provides high accuracy and reliability.

Metrology

- kWh, kVARh and kVAh energy measurements with associated demand values
- ANSI C12.20 Accuracy Class 0.2% with typical accuracy better than 0.2%
- Programmable sag and swell monitor that logs voltage sag and swell duration down to one cycle
- Time and date stamped meter event log
- Robust revenue-grade watt-hour and demand meter with advanced recording options.
- Versatile programming softswitches allowing the selection of advanced functionality such as expanded recording features, time of use, load profile and power quality measures.
- Powerful functional upgrades provide 8-channel 64 kb, 20-channel 192 kB, or 20-channel 384 kB recording for voltage, current, real and reactive energy, apparent energy, distortion kVAh, THD and TDD.

Aclara kV2c Electric Meter

Commercial & Industrial Meter with FlexNet® SmartPoint®

OPTIONS

Service	1ϕ, 2 wire	1ϕ, 3 wire	1ϕ, 2 wire	1ϕ, 3 wire	3ϕ, 4 wire, Wye or Δ	Network or 3ϕ, 3 wire Δ	3ϕ, 4 wire, Wye or Δ	3ϕ, 4 wire, Wye	Network or 3ϕ, 3 wire Δ
Class	200	200 & 320	20	20	20	200 & 320	200 & 320	20	20
Form	1S	2S	3S	4S	9S	12S	16S	36S	45S

An optional form 16S, class 100, 120 volt meter with 3ϕ RCDC switch is available.
Form 36S replaces form 6S; form 45S replaces form 5S and form 35S meters.
Form 9S and 16S meters support Aclara's Fitzall™ feature.

SPECIFICATIONS

Power Requirements	Voltage Rating: 120 to 480 volts Voltage Range: ±20% of voltage rating Frequency: 50 or 60 Hz
Operating Environment	Temperature: -40°C to +85°C (-40°F to 185°F) Humidity: 0% to 95% non-condensing
Dimensions	Diameter: 17.63 cm (6.94 inches) Depth: 15.24 cm (6 inches)
Model	FLEXKV2C
FCC ID	SDBFLEXKV2C
ID	2220A-FLEXKV2C
Mechanical Design	Durable one piece Lexan™ cover Rugged single action reset lever Magnetic switch activates alternates Alternate and Site Genie displays
Accuracy	Meets ANSI C12.20 for accuracy class 0.2 Typical accuracy better than ±0.2%
Tamper Detection Options	Received kWh detection (optional) Demand reset counter FlexNet on-board vibration sensor
Load Profile	Up to 20 channels of ANSI C12.19 load profile data. Up to 15 snapshots
Connect/Disconnect Switch	Available on Form 16S, Class 100, 120 – 240, 50/60 Hz meter only Three pole, single throw, magnetically-latching Endurance: 5000 cycles @ 100A, 240Vac, 50/60 Hz, 30,000 mechanical operations
Characteristic Data	Starting current: Typically less than 0.1 amps for SC meters; 0.05 amps for TR meters Typical Watts Loss: < 0.8W @ 120V, Phase A; < 0.1W @ 120V, Phase B & C
LCD Display	Six digit liquid crystal display User-definable scroll list; 75 items total Power flow and mechanical disk emulator kWh display with segment check option

METER FUNCTIONALITY

Meter Features	Bi-directional real and reactive energy and demands Q-hour meter Real time pricing (CPP) TOU Meter Up to 20 channel load profile recorder Power quality meter (THD, TDD and distortion power) Current and Voltage recorder Transformer/Line loss and accuracy compensation Real time multifunction instrument Four quadrant meter Individual phase metering
Logging	Security Log Voltage sag and swell log Meter events log

Some functionality may require additional soft switches.

xylem

Xylem.com | Sensus.com

SENSUS | 637 Davis Drive | Morrisville, NC 27560 | 800.638.3748

Attachment G: Daybreak Oil Sales

Year	Month	Crude Oil (bbl)
2021	**December Total**	2,957.00
2021	**November Total**	1,947.00
2021	**October Total**	3,516.00
2021	**September Total**	2,344.00
2021	**August Total**	2,917.00
2021	**July Total**	2,873.00
2021	**June Total**	3,125.00
2021	**May Total**	3,326.00
2021	**April Total**	2,349.00
2021	**March Total**	3,029.00
2021	**February Total**	2,962.00
2021	**January Total**	3,113.00
2021	**Grand Total**	34,458.00